Permit #: 20029

County: Budraman

CONFIDENTIAL UNTIL:

Date Issued: 10-27-82

Date Cancelled:

Misc. Form 2	12	. 8	7	6	5	4i	4	3i	3	2	OGC FORMS
			12.2.87				128.08.0		10.27-82		Date Received

Additio	Analyses			Samples			
Additional Submitted Data:	core	water	core	chip			TYPE
ata:							ID#
							Date Received

Strat test

Strat test

Or: 11 ers 103

Formation 10,05

Missouri Oil and Gas Council

Form OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

	APPLICATION	TO DRILL X DEEPEN []	PLUG BACK □
		for an oil well \square or gas well \square	
	PANY OR OPERATOR	Jennings Drilling Con	mpany DATE 10-25-82 Kansas
PO Box	1340	Lawrence	Kansas
Addres	S	City	State
		DESCRIPTION OF WELL AND LEASE	
Name of lease	ovsdale	Well number	Elevation (ground) SOL Est.
WELL LOCATIO	165 ft from (N) X	(give footage from section lines) Sec. line 2805 ft from (E) sec.	ec. line
WELL LOCATIO	Section 5 To	ownship 56N Range 36W	Buchanan
Nearest distance to property or lea	from proposed location ase line	Distance from proposed location completed or applied for well	on to nearest drilling, Il on the same lease. 3400feet
Proposed depth	Drilling contractor, name & Exploration Inc.	2	Approx date work will start 10 -28 -82
Number of acres	, ,	Number of wells or	n lease, including this well, 2
230			ndoned wells on lease
If lease, purchase wells drilled, from	d with one or more n whom purchased. Name Addres	555	No. of Wells: producing injection inactive abandoned
Status of Bond	gle Well 🗎 Amt	Blanket Bond Amt	20,000 DATTACHED
Remarks: (If this produc	is an application to deepen or irig zone and expected new pr	plug back, briefly describe work to be done, oducing zone) use back of form if needed.	giving present
· Proposed casing p	program	Approved casing 1	To be filled in by State Geologist
amt	size wt /fi	Plangen/len	size wt/fil cem.
and that I am au that the facts sta	therized by said company to t	nake this report, and that this report was prep nd complete to the best of my knowledge.	time Outpus Company). The Outpus
Permit Number _	#20029	Drillers log required	☑ Drill stem test info. required if run
Approval Date	1/1/10/27	E-logs required if run	Samples required
Approved By Note: This Permit person or to	not transferable to any other	Core analysis required if ru	■ Samples not required WATER SAMPLES REQUIRED ®
Remit two copies	to: Missouri Oil and Gas Coun P.O. Box 250 Rolla, Mo. 6 ed for driller's signature	35401 001 27 1982	
		MO. OU a	

Owner: Je	ennings Drilling Company	
		nnn
165 feet from (N	N section line and 2805 feet from E section line of Sec. 5, Twp. 8 N., Range (E)-(W)	36W
	SJC-17	
	Leave Line I	
SCALE		
1'' =		
nemanks.	Shallow Shat test, no survey required	
	Approval Limited to Stratigraphic Test Only	
from the two nears from the nearest drilling to the sam	INSTRUCTIONS This is to Certify that I have executed a accurately locate oil and gas wells in accordance win 50-2.030 and that the results are correctly show above plat. This is to Certify that I have executed a accurately locate oil and gas wells in accordance win 50-2.030 and that the results are correctly show above plat. This is to Certify that I have executed a accurately locate oil and gas wells in accordance win above plat.	th 10 CSR
	KEUEIVED	
Remit two copies t	to: Missouri Oil and Gas Countil	
One will be returned	2 / 130/	mber

MO. OIL & GAS COUNCIL

Missouri Oil and Gas Council PLUGGING RECORD

Jennings Drilling Company					P.O. Box 1340, Lacurence, Kansas a								
Name of Lease Trousclate					1 /				Number (OGC-3 or OGC-3 I number)				
Location of Well 100 FNL 2640 FEL 5-56N-364					Sec-Twp-Rng or Block & Survey Coun					ty Buchanan			
Application to drill this well was filed in name of Jennings Drilling Co. Has this well oil or gas?						duced		er of well bbls/day)		Gas (MCF/day)	Dry?		
Date Abandoned Total depth 10-29-62 155'				Amount well producing prior to abandonment Oil (bbls/day) Gas (MCF/day)					Water (bbls/day)				
Name of each oil or gas. Ind open to well l abendonment	tent of each fo	ormation Depth interval of each f			ormation	Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.							
									Plugged with				
										/			
Size pipe Put in well (ft) Pulled out (ft)			Left in well (ft)		Give depth and method of parting casing (shot, ripped, etc.)				Packers and shoes				
				,									
Was well filled	d with mud-lac	den fluid?		Indicate	deepest fo	ormatio	n containi	ing fresh v	vater.				
	NA	MES AND	ADDRESSE		ENT LEAS	SE OPE	RATORS	OR OWN	ERS OF	THE SURFACE			
Name				Address						Direction from this well:			
								1					
Method of dis	ortable	pit conten											
	de for addition												
(Company), a	FICATE: I, the	uthorized	by said compa	any to make to		and tha	ledge.		epared ur	nnings Drilling adder my supervision and of Outors	Co . direction and		
Romit tuus es	nies to: Min	couri Oil ar	nd Gas Course		DEC 0		2	C	ON	FIDENTIA	AL.		

Remit two copies to:

One will be returned.

Missouri Oil and Gas Council

Missouri Oil and Gas Council.
P.O. Box 250, Rolla, MO 65401
MO. OIL & GAS COUNCIL

CONFIDENTIAL
until 10-29-83
3/12/82

Operator: Jennings Drilling Company Contractor: Exploration, Inc.

Lease Name: Trousdale Well Number: SJC-17 Elevation: 804

Location: 100'FNL 2640'FEL 5-56N-36W Total Depth: 155

Driller's Log

0 - 80 5d & Gravel 80 - 110 5h 110 - 115 L S 115 - 1275h 127 - 140 L S 140 - 145 BIKSh 145 - 147 L S 147 - 155 Sh

Formation Tops

South Bend 112 (+692) Sfoner 128 (+676) Eudora 140 (+664) TD 155 (+649)

Gamma Ray Log

